

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief RJL
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-16-61
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-20-61
 Electric Logs (No.) 3

E _____ I _____ E-I ✓ GR _____ GR-N ✓ Micro _____
 Lat _____ Mi-L _____ Sonic ✓ Others _____

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO.

ROCKY MOUNTAIN PRODUCING DIVISION

1700 BROADWAY

~~DENVER 2, COLORADO~~

P. O. Box 265
Moab, Utah

December 5, 1960

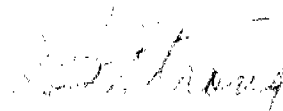
Mr. C. B. Feight, Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed in duplicate is the Notice of Intention
to Drill East Aneth Well No. 27-C2 located in Section 27,
Township 40 South, Range 26 East, San Juan County, Utah.

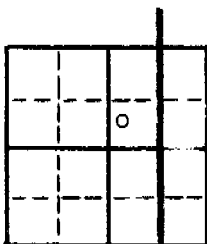
Yours very truly,

THE PURE OIL COMPANY



JBS:mc
Enc.

J. B. Strong
District Chief Clerk



Sec. 27

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐State☐

Lease No.

Public Domain☐

Lease No.

Indian Navajo ☒Lease No. 14-20-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 5, 19 60

East Aneth ^{* Survey} Well No. 27-C2 is located 2120 ft. from {N} line and 3330 ft. from {W} line of Sec. 27

SW NE 27 <small>(¼ Sec. and Sec. No.)</small>	40 S <small>(Twp.)</small>	26 E <small>(Range)</small>
Aneth <small>(Field)</small>	San Juan <small>(County or Subdivision)</small>	Utah <small>(State or Territory)</small>

The elevation of the ^{ground} ~~surface~~ above sea level is 4998 feet. (Ungraded).
 (K.B. elevation will be furnished later).

A drilling and plugging bond has been filed with U. S. Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

75' - 13-3/8" Conductor (Cemented to surface).
 1500' - 9-5/8" Surface casing (Cemented to surface).
 6000' - 5-1/2" Production string (Approx. 200 sacks).

Principal objective is the Paradox formation.
 Estimated Total Depth 6000'.

Note: Location moved 140' South and 30' East of orthodox location due to topographical conditions.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company

Address P.O. Box 265

Noab, Utah

By J. B. Strong

Title District Chief Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

COMPANY PURE OIL COMPANY

Well Name & No. NAVAJO TRACT 158, WELL #

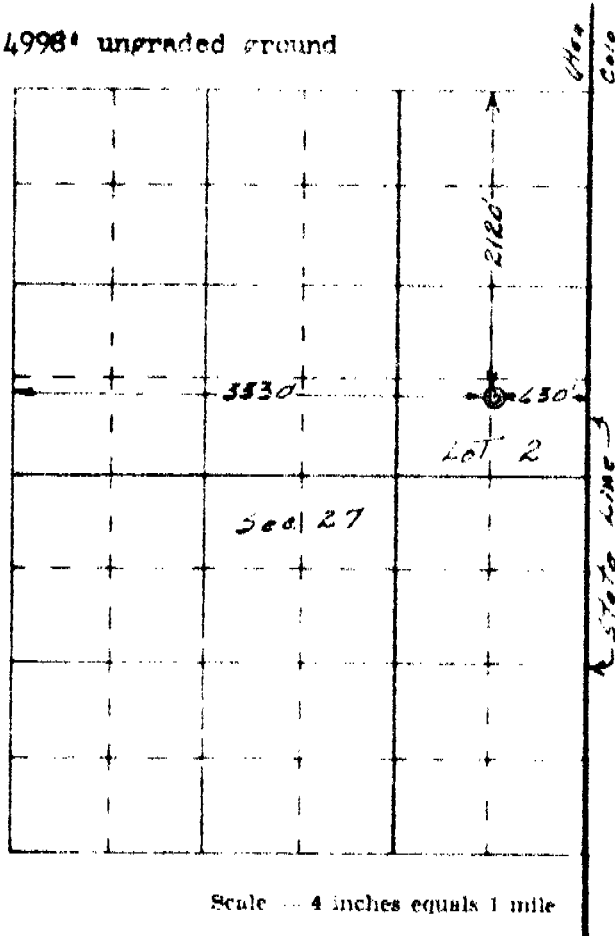
Lease No.

Location 2120' FROM THE NORTH LINE & 3330' FROM THE WEST LINE

Being in Lot 2

Sec. 27 T40 S, R 26 E, S.L.M., San Juan County, Utah

Ground Elevation 4998' ungraded ground



Surveyed 3 October

1960

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. FARMINGTON NEW MEXICO



December 6, 1960

The Pure Oil Company
P. O. Box 265
Moab, Utah

Attention: J. B. Strong, Dist. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. East Aneth 27-G2, which is to be located 2120 feet from the north line and 3330 feet from the west line of Section 27, Township 40 South, Range 26 East, SIM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT,
EXECUTIVE SECRETARY

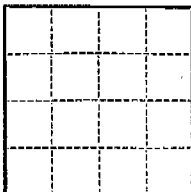
CHP:aug

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coombs - OGCC, Moab

5

(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee _____
Lease No. 14-20-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SUBSEQUENT ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 17, 1961

East Anoth

Well No. 27-02 is located 2120 ft. from [N] line and 3130 ft. from [W] line of sec. 27SW NE, Sec. 27
(1/4 Sec. and Sec. No.)400
(Twp.)24E
(Range)Salt Lake Meridian
(Meridian)Anoth
(Field)San Juan
(County or Subdivision)Utah
(State or Territory)The elevation of the ~~stratigraphic~~ ^{ground} above sea level is 4996 ft.
KB elevation 5013 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

TD 5679' PBD 5640'

1-13-61 Acidized as follows: Stage No. 1, through perforations 5510' - 5520' with 3000 gallons low tension non-oxidizing acid. Set Bridge Plug at 5540', packer at 5492'. Pressure broke from 3500 lbs to 3000 lbs. Finished with 35 bbls water. Maximum pressure 3500, minimum 2800 lbs. Average injection rate 1.72 bbls per minute. Stage No. 2, thru perfs 5562' - 5570' with 2000 gallons low tension non-oxidizing acid. Bridge plug at 5589', packer at 5546'. Pumped into formation at 500 lbs. Maximum pressure 500, minimum on vacuum. Injection rate 2.48 bbls per minute. Stage No. 3, thru perfs 5598' - 5606' with 2000 gallons low tension non-oxidizing acid. Bridge plug at 5628', packer at 5595'. Pressure broke from 2200 lbs to zero. Average injection rate 3.48 bbls per minute. Maximum pressure 2200, minimum on vacuum.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil CompanyAddress P. O. Box 265Heab, UtahBy J. E. StrongTitle District Chief Clerk

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 17, 1961

East Aneth
Well No. 27-02 is located 2120 ft. from N line and 3390 ft. from W line of sec. 27

SW NE, Sec. 27 40S 26E Salt Lake Meridian
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6298 ft.
KB elevation 5013 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5679'

1-10-61 Set 172 jts of 5-1/2" OD 14# and 15.5# casing and cemented with 100 sx regular neat cement followed with 100 sx Latex cement.

1-12-61 Perforated 5-1/2" OD casing with 1/4 Super "E" bullets per foot as follows: 5606' - 5598'; 5570' - 5562'; 5510' - 5520'; total of 1 1/4 shots.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Neah, Utah

By J. B. Strong
J. B. Strong

Title District Chief Clerk

THE PURE OIL COMPANY

LOCATION REPORT

REVISED

Date April 20, 1961

A.F.E. No. 343

Division Northern Producing

Prospect District Four Corners (E. Aneth) Lease Navajo (14-20-603-2055)

(1/3 of 2402.40)

Acres 800.80 Lease No. 7063

Elevation 4998 Gr. Well No. 27-C2 (Serial No.)

Quadrangle Lot 2 Sec. 27 Twp. 40S Rge. 26E

Survey Salt Lake PM County San Juan State Utah

Operator The Pure Oil Company

Map.

2160
3330

Feet South of the North
Feet East of the West
Feet of the
Feet of the

line of Section
line of Section
line of
line of

LEGEND

○ Location



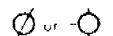
Gas Well



Oil Well



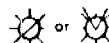
Gas-Distillate Well



Dry Hole



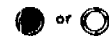
Abandoned Location



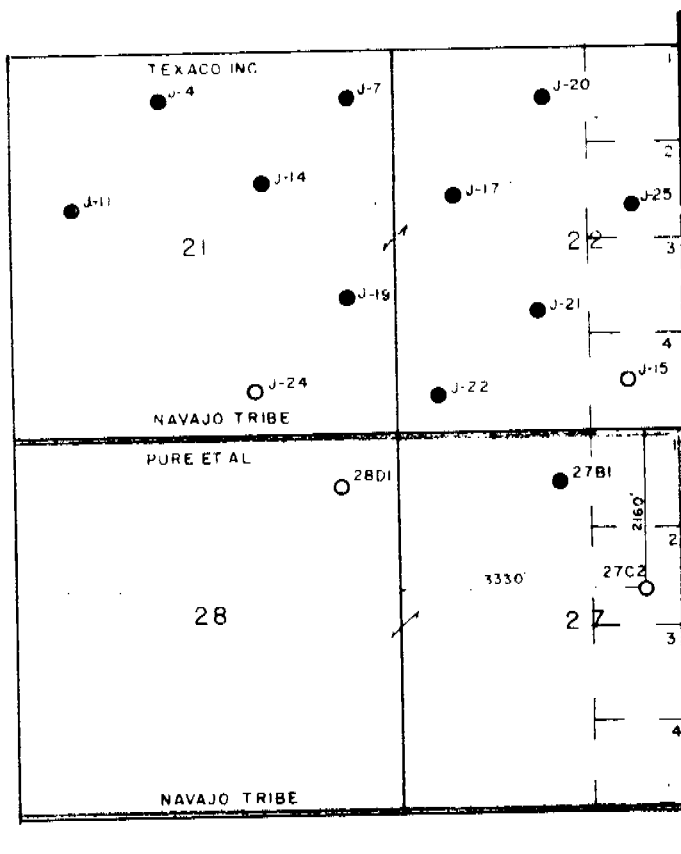
Abandoned Gas Well



Abandoned Oil Well



Input Well



Scale 2" = 1 MILE

Remarks.

The Pure Oil Company (Operator) 33-1/3%
The Sun Oil Company 33-1/3%
The Ohio Oil Company 33-1/3%

Submitted by

Civil Engineer

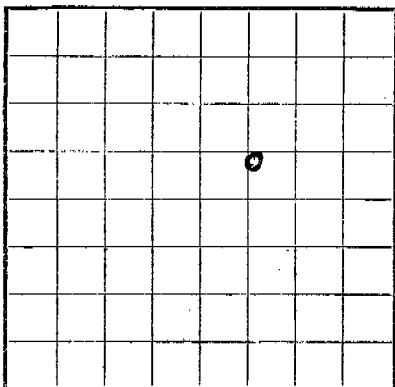
Approved by

Division Manager

Approved by

Vice-President—General Manager

Form 9-330

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-2055
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P.O. Box 265 - Moab, Utah
 Lessor or Tract U.S. Government Field Aneth State Utah
East Aneth
 Well No. 27-C2 Sec. 27 T. 40S R. 26E Meridian Salt Lake P.M. County San Juan
 Location 2120 ft. N of N Line and 3330 ft. E of W Line of SW 1/4, Sec. 27 Elevation Gr. 1998' ^{KB 5013'}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 19, 1961Title District Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling December 13, 1960 Finished drilling January 9, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5510' to 5520' No. 4, from _____ to _____
 No. 2, from 5562' to 5570' No. 5, from _____ to _____
 No. 3, from 5598' to 5606' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	54.5	8-R	SS	62'	Coupling				Cemented to surface
9-5/8"	26.1	8-R	SS	1125'	Float				
5-1/2"	11.6	8-R	SS	5678'	Float		5510'	5520'	Production
							(5562'	5570')	
							(5598'	5606')	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	62'	110 sx	Halliburton		
9-5/8"	1125'	800 sx	Halliburton		
5-1/2"	5678'	200 sx	Halliburton		

PLUGS AND ADAPTERS

Adapters—Material—Size
SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Result

TOOLS USED
 Rotary tools were used from ~~zero~~ feet to **5679'** feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES
 I.P. for Record: **January 16, 1961** Put to producing **January 16, 1961**
 The production for the first 24 hours was **871** barrels of fluid of which **100%** was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé. **46.4**
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES
, Driller , Driller
, Driller , Driller

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
-2-	54'	54'	Surface shale.
54'	4645'	4591'	Sand and shale.
4645'	4962'	317'	Shale and limestone.
4962'	5601'	639'	Lime and shale.
5601'	5657'	56'	Core No. 1 - See below.
5657'	5679'	22'	Shale.
		5679'	TOTAL DEPTH
Core No. 1	5601' - 5657'	Core 56'	Rec. 48'
25' - Limestone, light gray, fine xln, good large vuggy porosity up to 1/2", good odor, mud flushed. 1' - Limestone, dark gray, fine xln, poor vuggy porosity, large anhydrite inclusions. 6' - Dolomite, light gray, fine, sucrosic, no visible porosity. 6' - Limestone, light gray, fine xln, dolomitic, poor vuggy porosity, good odor. 3' - Limestone, light gray, fine xln, dolomitic, dense. 5' - Dolomite, gray to brown, fine xln, earthy, good odor and stain. 1' - Shale, black, calcareous.			

(OVER)

16-43094-4

JAN 20 1961

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Halliburton DST No. 1, 5190' - 5601'.			(Upper Ismay) Tool open 75 minutes. Gas to surface in 7 minutes, estimated at 75 MCF/D, decreased to estimated 50 MCF/D after one hour. Reversed out an estimated 250' of drilling fluid and 4500' (64 bbls) of oil. Pressures: 30 minutes ICI 2075, IF 187, PF 600, 30 minutes FCI 2055, IH 3033, FH 3085.

IMPORTANT MARKERS

Hermosa	4589'	(-4589')
Paradox "A"	5463'	(-4589')
Paradox "A"-1	5588'	(-575')
Paradox "B"	5649'	(-636')

Perforated 5-1/2" OD casing 5510' - 5520', 5562' - 5570' and 5598' - 5606' with 4 Super "E" Bullets, 26', total of 104 shots.

Acidized as follows in 3 stages:

Stage No. 1: 3000 gallons low tension non-emulsifying acid through perforations 5510' - 5520'. Set Bridge Plug at 5540', Packer at 5492'. Pressure broke down from 3500 lbs to 3000 lbs. Flushed with 35 bbls water (2-1/2 bbls overflush). Maximum pressure 3500 lbs, minimum pressure 2800 lbs. Average injection rate 1.72 bbls per minute. Shut in pressure 3000 lbs, zero pressure in 18 minutes.

Stage No. 2: 2000 gallons low tension non-emulsifying acid through perforations 5562' - 5570'. Set Bridge Plug at 5589', Packer at 5546'. Pumped into formation at 500 lbs. Flushed with 35 bbls water (2 bbls overflush). Maximum pressure 500 lbs, minimum pressure on vacuum. Injection rate 2.48 bbls per minute.

Stage No. 3: 2000 gallons low tension non-emulsifying acid through perforations 5598' - 5606'. Set Bridge Plug at 5628', Packer at 5585'. Pressure broke from 2200 lbs to zero. Flushed with 35 bbls water, (1-1/2 bbls overflush). Average injection rate 3.48 bbls per minute. Maximum pressure 2200 lbs, minimum pressure on vacuum. Pulled packer and bridge plug out of hole.

Set Packer at 5467' and ran tubing and set in same. Made 3 runs with swab. Fluid 500' below surface. Unable to lower fluid level. Well began flowing acid water and gas to pit. Made one run with swab to 4000'. Well flowing acid water and gas to pit. Well cleaned up at 10:45 a.m., 1-15-61, flowed to pit until 11:00 a.m., then turned through heater treater to test tank on 32/64" choke, tubing pressure 650 lbs. Heater treater unable to handle fluid. Cut choke to 25/64", tubing pressure increased to 725 lbs. Produced 60 bbls oil, no water, measured gas.

with pilot tube. On 25/64" - 1500 MCF/D. Shut well in at 1:00 p.m., 1-15-60 to move rig off location.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

OTHERS BELOW

WELL LOG

OIL OR GAS UNDER THE MOUNTAIN

TOO OF OIL OR GAS MOUNTAIN

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

WATER RESOURCES DIVISION

WASHINGTON, D. C. 20506

U. S. GOVERNMENT PRINTING OFFICE

16-43004-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Texaco, Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
SW $\frac{1}{4}$ -NE $\frac{1}{4}$ -Sec 27
AT SURFACE: 2120' FNL & 3330' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
14-20-603-2055

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Isma-y-Flodine Park Unit

8. FARM OR LEASE NAME

9. WELL NO.
U227

10. FIELD OR WILDCAT NAME
Isma-y

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 27, T40S, R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5013 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco, Inc. plans to perforate additional Isma-y pay and to acidize all perforations in IFPU well U227. All work will be done in accordance with USGS and UOGCC regulations. The proposed procedure is as follows:

1. MIRUSU. Pull production equipment.
2. Clean out hole to 5650' KB.
3. Perforate the intervals 5634-40, 5606-28, 5590-98, 5573-79, 5551-56, 5538-45, and 5531-35 with 2 JSPP.
4. Acidize all perms w/ 7000 gal 28% HCl in 3 stages.
5. Shut-in well for 1½ hours, then swab back all load fluid.
6. Run production equipment and return well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Chris R. Mann TITLE Field Supt. DATE 1-20-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) Navajo Tribe-CDF-ARM-ALE

*See Instructions on Reverse Side

2/10/82
CB Ferguson

DAILY DRILLING REPORT

Denver - Farmington District

DIVISION

AS OF 7 A.M. March 6,7,8, 1982

LEASE	WELL NO	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH			IDC	WORKOVER		
				FIRST REPORT		
				3-6: Purpose of W0: Perf additional Ismay & acidize Perfs: 5510-20', 5562-70', 5598-5606' Prod. Before W0: 7 BO, 56 BW TIH w/bit & scraper SUM: MIRUSU; pull rods & pump; TOOH w/tbg; PU bit; start in hole; SDFN.	5679' TD 5640' PBTD	
				3-7: SDFS SUM: TIH; unable to circ (no returns); swivel broke; dropped tbg; SDFN.	5679' TD 5640' PBTD	
				3-8: Prep to drlg cmt SUM: SDFS.	5679' TD 5640' PBTD	

UTAH

Ismay-Flodine Park Unit U227 12-13-60 5 1/2"
Est #14405
Location: 2120' FNL 3330' FWL
Sec 27, T40S, R24E
San Juan Co., Utah

RECEIVED
MAR 11 1982

DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 9,10,11,12, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH			IDC	WORKOVER		
Ismay-Flodine Park Unit Est #14405 Location: 2120' FWL 3330' FWL Sec 27, T40S, R24E San Juan Co., Utah		U227 12-13-60	5 1/2"	3-9 : Drlg on cmt SUM: Tagged cmt @ 5636'; 5640' Drlg 1 hr; torquing up, could not make hole; TOOH; removed csg scraper & 4 3/4 bit; TIH w/4 1/2 bit; CO to 5641'; SDFN.	5679' TD 5640' PBDT	
				3-10: Prep to perf SUM: Drilled 4 hrs; did not make any hole, 5641'; TOOH w/tbg & bit; lost @ cones; laid dn crooked tbg; SDFN.	5679' TD 5640' PBDT	
				3-11: Prep to acidize SUM: RU run CC log; perf w/2 JSPF 5634-40', 5606-28', 5590-98', 5573-79', 5551-56', 5538-45', 5531-35'; run tbg & pkr; SDFN.	5679' TD 5640' PBDT	
				3-12: Swabbing SUM: Set pkr @ 5474'; spotted 250 gal P-121 solvent; soaked 1 1/2 hrs; acidized in 3 stgs 7500 gal 28% MSR-100, 7000 gal produced wtr, 1-500 gal TDA & 1-1000 gal TDA; avg 6.3 BPM @ 300 psi; ISIP vac; max 700 psi; RU swab 6 runs; rec'd 50 BF.	5679' TD 5640' PBDT	

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MAR 16 1982
DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District **DIVISION**

AS OF 7 A.M. March 13,14,15, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>UTAH</u>						
IDC WORKOVERS						
Ismay-Flodine Park Est #14405	Unit	U227	12-12-60 5 1/2"	3-13: P10 hrs; no test; SFL @ 4300' SUM: Swabbed 25 BF; WFL @ 4300'; TOOH w/tbg & pkr; TIH w/SN, anchor catcher, & tbg, pump & rods; hang well on.	5679' TD 5640' PBTD	
				3-14: P10 hrs, 50 BW, 0 BO (Day late)	5679' TD 5640' PBTD	
				3-15: P24 hrs, 7 BO, 100 BW	5679' TD 5640' PBTD	

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DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 16,17,18,19, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>UTAH</u>						
<u>IDC WORKOVERS</u>						
Ismay-Flodine Park Unit Est #14405 Location: 2120' FNL 3330' FWL Sec 27, T40S, R26E San Juan Co., Utah	U227	12-12-60	5 1/2"	3-16: P24 hrs, 3 B0, 93 BW	5679' TD 5640' PBTD	
				3-17: P24 hrs, 2 B0, 102 BW	5679' TD 5640' PBTD	
				3-18: P24 hrs, 3 B0, 106 BW	5679' TD 5640' PBTD	
				3-19: P24 hrs, 1 B0, 106 BW	5679' TD 5640' PBTD	
<u>FIRST REPORT</u>						
Aneth Unit Est #14404 Location: 690' FNL, 2140' FWL Sec 15, T40S, R24E San Juan Co., Utah	F115	12-7-57	5 1/2"	3-14: Purpose of W0: Perf & acidize Perfs: 5682-98', 5660-70', 5638-48', 5589-94', 5602-10' Prod. Before W0: 28 B0, 87 BW SI for Sunday SUM: MIRUSU; TOO H w/rods & pump; SDFN.	5861' TD 5847' PBTD	
				3-15: TOO H w/tbg SUM: SI for Sunday	5861' TD 5847' PBTD	
				3-16: Prep to acidize SUM: TOO H w/tbg; RU; perf 5720-28', 5735-36' w/2 JSPF; TIH w/tbg pkr; SDFN.	5861' TD 5847' PBTD	
				3-17: Swabbing SUM: Spot 250 gals 28% HCl across perfs; set pkr @ 5714'; soak 1/2 hrs; over displace to formations 2 bbls, on vacuum; SFL 1800' from surface; WFL 3300' from surface; swabbed 75 BF; no oil; 45 BLFLTR; rec'd 30 bbls formation fluid, wtr 91000 ppm.	5861' TD 5847' PBTD	
				3-18: Swabbing SUM: TP 20, SFL 2500' from surface; WFL 3500'; swabbed 105 BF; approx 1% oil; SDFN.	5861' TD 5847' PBTD	
				3-19: Prep to pump test SUM: TP 20, SFL 2500' from surface; WFL 3500'; 1st swab run 25% oil then decreased; rec'd 130 BF; 1% oil	5861' TD 5847' PBTD	

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MAR 23 1982

DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 20,21,22, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>UTAH</u>						
				<u>IDC WORKOVERS</u>		
Ismay-Flodine Park Est #14405	U227	12-12-60	5 1/2"	3-20: P24 hrs, 2 B0, 99 BW	5679' TD 5640' PBTD	
				3-21: P24 hrs, 1 B0, 104 BW	5679' TD 5640' PBTD	
				3-22: P24 hrs, 2 B0, 100 BW	5679' TD 5640' PBTD	
Aneth Unit Est #14404	F115	12-7-57	5 1/2"	3-20: P19 hrs, no test SUM: TP 20 psi; released pkr; T00H; install SN; TIH w/tbg & pkr; set pkr @ 5707'; ran 1 1/2" pump & rods; hang well on; RDMOSU.	5861' TD 5847' PBTD	
				3-21: P19 hrs, 5 B0, 124 BW	5861' TD 5847' PBTD	
				3-22: P24 hrs, 20 B0, 166 BW	5861' TD 5847' PBTD	

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MAR 25 1982

DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District

DIVISION

AS OF 7 A.M. March 23,24,25,26, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>UTAH</u>						
IDC WORKOVERS						
Ismay-Flodine Park Est #14405	Unit	U227 12-12-60	5 1/2"	3-23: P24 hrs, 3 B0, 99 BW	5679' TD 5640' PBTD	
				3-24: P24 hrs, 2 B0, 99 BW	5679' TD 5640' PBTD	
				3-25: P24 hrs, 10 B0, 88 BW	5679' TD 5640' PBTD	
				3-26: P24 hrs, 13 B0, 92 BW 2236 GOR	5679' TD 5640' PBTD	
Aneth Unit Est #14404	F115	12-7-57	5 1/2"	3-23: P24 hrs, 21 B0, 147 BW Running rod string	5861' TD 5847' PBTD	
				3-24: P8 hrs, 10 B0, 44 BW Down 16 hrs parted rods MISU; fished parted rods; pulled rods, tbg, & pkr.	5861' TD 5847' PBTD	
				3-25: P20 hrs, no test SUM: Run in hole w/tbg & anchor; run rods & 1 1/2" pump; MOSU.	5861' TD 5847' PBTD	
				3-26: P12 hrs, 18 B0, 15 BW SN 5618'.	5861' TD 5847' PBTD	

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MAR 30 1982

DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 30, 31, April 1,
2, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH						
IDC WORKOVERS						
Ismay-Flodine Park Unit Est #14405 Location: 2120' FNL, 3330' FWL Sec 27, T40S, R26E San Juan Co., Utah	U227	12-12-60	5 1/2"	3-30: P24 hrs, 3 B0, 144 BW FINAL REPORT 3-31: P24 hrs, 5 B0, 152 BW Purpose of W0: Perf additional Ismay & acidize Perfs: 5510-20', 5562-70', 5598-5606' Prod. Before W0: 7 B0, 56 BW Prod. After W0: 5 B0, 152 BW SUCCESSFUL Completion Date: 3-31-82 DROPPING FROM REPORT	5679' 5640'	TD PBTB
Aneth Unit Est #14404 Location: 690' FNL, 2140' FWL Sec 15, T40S, R24E San Juan Co., Utah	F115	12-7-57	5 1/2"	3-30: P24 hrs, 72 B0, 162 BW 3-31: P24 hrs, 45 B0, 158 BW FINAL REPORT 4-1: P24 hrs, 42 B0, 156 BW Purpose of W0: Perf & acidize Perfs: 5682-98', 5660-70', 5638-48', 5589-94', 5602-10' Prod. Before W0: 28 B0, 87 BW Prod. After W0: 42 B0, 156 BW SUCCESSFUL Date of Completion: 4-1-82 DROPPING FROM REPORT	5861' 5847'	TD PBTB

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APR 06 1982DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 27,28,29, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH			IDC WORKOVERS			
Ismay-Flodine Park Est #14405	Unit U227	12-12-60	5 1/2"	3-27: P24 hrs, 5 B0, 92 BW 3-28: No report. 3-29: No report.	5679' 5640'	TD PBD
Aneth Unit Est #14404	F115	12-7-57	5 1/2"	3-27: P24 hrs, 7 B0, 216 BW 3-28: P24 hrs, 56 B0, 190 BW 104 jts to fluid 3-29: P24 hrs, 53 B0, 150 BW	5861' 5847' 5861' 5847' 5861' 5847'	TD PBD TD PBD TD PBD

DIVISION OF OIL, GAS & MINING

APR 01 1982

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
SW $\frac{1}{4}$ -NE $\frac{1}{4}$ -Sec. 27
AT SURFACE: **2120' FNL & 3330' FWL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

14-20-603-20556. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

Ismay-Flodine Park Unit

8. FARM OR LEASE NAME

9. WELL NO.

U227

10. FIELD OR WILDCAT NAME

Ismay

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T40S, R26E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5013 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-6-82 MIRUSU. Pull rods & pump. TOH with tubing. TIH with bit and scraper. Tagged cement at 5636. DOC to 5641. Lost cones on bit. Abandoned drilling out to 5650 KB. Perfed w/2JSPF, 5634-40, 5606-28, 5590-98, 5573-79, 5551-56, 5538-45, and 5531-35. Set packer at 5474. Spot 250 gals. of P121 solvent. Acidized all perfs in 3 stages w/7500 gals. Dowell 28% MSR acid using rock salt and benzoic acid flakes in between stages. Average rate 6.3BPM. Avg. pressure-300psi. ISIP-vacuum. Swabbed back 100 Bbls of load. Run production equipment and return well to production.

PRODUCTION BEFORE-7BOPD/56BWPD**PRODUCTION AFTER -5BOPD/152BWPD**

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alvin R. May*TITLE **Field Supt.**DATE **4-15-82**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) NAVAJO TRIBE_CDF-ARM

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. May 11,12,13,14, 1982

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH						
Ismay-Flodine Park Unit Est #14405 Location: 2120' FNL, 3330' FWL Sec 27, T40S, R26E San Juan Co., Utah		U227	12-13-60 5½"	5-14: Purpose of W0: Perf additional Ismay & acidize Perfs: 5510' - 20', 5562' - 70', 5598' - 5606' Prod. Before W0: 7 B0, 56 BW Prod. After W0: 5 B0, 152 BW UNSUCCESSFUL (CORRECTED) Completion Date: 3-31-82 <u>DROPPING FROM REPORT</u>	5679' TD 5640' PBTD	

RECEIVED
MAY 18 1982

DIVISION OF
OIL GAS & LEASING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 3, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Ismay-Flodine Park Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Navajo
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321	9. WELL NO. U227
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ -NE $\frac{1}{4}$ -Sec. 27 2120' FNL & 3330' FWL	10. FIELD AND POOL, OR WILDCAT Ismay
14. PERMIT NO.	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 27, T40S, R26E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5013 KB	12. COUNTY OR PARISH San Juan
	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDON*	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT*
CHANGE PLANE		(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

IF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/9/85: MIRUSU Pull rods & pump test tbg to 4500#. Run bit and scraper cleanout to PBTD. Run Tbg. and Pkr. acidize well w/1500 gal 28% Hcl. 6 Bpm @ OPSI. Over displaced w/10 Bbls produced water. Rig up and swabbed 60 Bbls of load fluid. chemical treated well pulled tbg & Pkr. Ran tbg., pump and rods. Returned well to production.

RECEIVED

FEB 11 1985

DIVISION OF OIL
GAS & MINING

I hereby certify that the foregoing is true and correct.

SIGNED John R. Marx

TITLE Field Supt.

DATE 2/5/85

(This space for Federal or State office use)

APPROVED BY
SIGNATURES OF APPROVAL, IF ANY:

TITLE

DATE

USGS (4) USGCC (3) Navajo Tribe-RJH-ARM JDH

*See Instructions on Reverse Side



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft, or m.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T., R., M., OR S.E. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Transfer of Plugging Bond ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Transfer of Owner/Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]

Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CERTIFICATE OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Texaco Exploration and Production Inc.		7. Indian Allottee or Tribe Name
3. Address of Operator 3300 North Butler, Farmington, NM 87401		8. Unit or Communitization Agreement
4. Telephone Number (505) 325-4397		9. Well Name and Number
5. Location of Well Footage : QQ, Sec. T., R., M. : See Attached		10. API Well Number
		11. Field and Pool, or Wildcat
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: _____

Attorney-in-Fact

SIGNED: _____

Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

1- LCR/GIL	
2- DTS-DTS	
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☒ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone (505) <u>325-4397</u>		phone (505) <u>325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 6-27-91 1991. If yes, division response was made by letter dated 6-27-91 1991. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 6-27-91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

CHANGING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

CHANGING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 10606 Btm / Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 10607 Btm / Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 10607 St. Lands approved 4-15-91 "merger".

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 93

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	27	NWSE	4303716226	DSCR	POW	7000	ANETH A 27-03 (G327)
				S400	E240	28	NENW	4303730728	DSCR	POW	7000	ANETH U F128
				S400	E240	29	NENW	4303730187	DSCR	POW	7000	ANETH U F129
				S400	E240	29	NWSE	4303716114	IS-DC	POW	7000	NAV TRB AB-#1 (G329)
				S400	E240	34	NWSE	4303716227	DSCR	POW	7000	ANETH 34-C3 (G334)
				S400	E240	35	NWSE	4303716115	DSCR	POW	7000	NAV TRB Q-6 (G335)
				S400	E240	35	NWSW	4303716072	DSCR	TA	7000	NAV TRB Q-2 (E335)
				S400	E240	36	NENW	4303730409	DSCR	POW	7000	ANETH U F136
	380 ISMAY			S400	E250	12	SWSE	4303716168	ISMY	POW	7010	NAV TR H-3 (Q412)
	365 GREATER ANETH			S400	E240	23	NESE	4303730316	IS-DC	POW	7000	ANETH U H323
				S400	E240	23	NENE	4303730223	IS-DC	POW	7000	ANETH U H123
				S400	E240	22	SWSW	4303730346	IS-DC	POW	7000	ANETH U E422
				S400	E240	27	NENW	4303730718	IS-DC	POW	7000	ANETH U F127
				S400	E240	35	NWNW	4303716056	IS-DC	POW	7000	NAV TRB Q3 (E135)
				S400	E240	34	SESE	4303716230	DSCR	TA	7000	ANETH 34-D4 (H434)
				S400	E240	35	SESE	4303716130	IS-DC	POW	7000	NAV TRB Q-7 (H435)
				S400	E240	35	NWSW	4303716072	IS-DC	POW	7000	NAV TRB Q2 (E335)
				S400	E240	36	NENE	4303730227	IS-DC	POW	7000	ANETH U H136
	65 BLUEBELL			S020	E010	10	SWNE	4304730206	LA		99998	UTE TRIBE "S" #1
	365 GREATER ANETH			S400	E240	36	NENE	4303730227	DSCR	TA	7000	ANETH U H136
				S400	E250	29	SWNW	4303730645	DSCR	SOW	7000	ANETH U J229
				S400	E250	30	SWSW	4303730243	IS-DC	POW	7000	ANETH U J430
				S400	E250	30	NWNE	4303716138	DSCR	POW	7000	NAV TRB F-12 (L130)
				S400	E250	30	SWNW	4303730240	DSCR	POW	7000	ANETH U J230
				S400	E250	30	NESW	4303730224	DSCR	POW	7000	ANETH U K330
				S400	E250	30	SWSE	4303730648	DSCR	POW	7000	ANETH U L430
				S400	E250	31	SWNW	4303730413	DSCR	POW	7000	ANETH U J231
				S400	E250	31	NENW	4303730647	IS-DC	POW	7000	ANETH U K131
	380 ISMAY			S400	E260	34	SWNE	4303716184	ISMY	POW	7010	NAV TR AC3 (U234)
				S400	E260	16	SWNE	4303715547	ISMY	SOW	7010	ST WOOLLEY 5 (U216)
				S400	E260	17	SWNW	4303716170	ISMY	POW	7010	NAV TRB J13 (S217)
				S400	E260	18	SWNW	4303716171	ISMY	POW	7010	NAV TR K-4 (S218)
				S400	E260	18	SWSE	4303716186	ISMY	SOW	7010	NAV TR K-7 (U418)
				S400	E260	18	NESE	4303716467	ISMY	SOW	7010	ISMY (V318)
				S400	E260	22	SWSW	4303716177	ISMY	POW	7010	NAV TR J-22 (S422)
				S400	E260	22	SWNE	4303716183	ISMY	POW	7010	NAV TR J-25 (U222)
				S400	E260	27	SWNE	4303716234	ISMY	POW	7010	E ANETH 27C2 (U227)
				S400	E260	27	SWSE	4303716235	ISMY	POW	7010	E ANETH 27C4 (U427)
				S400	E260	17	SWSE	4303716185	ISMY	SOW	7010	NAV TRB J-6 (U417)
				S400	E260	18	NESW	4303716464	ISMY	SOW	7010	ISMY T318 NAV TR K-8
				S400	E260	20	NENE	4303716190	ISMY	POW	7010	NAV TR J-1 (V120)
				S400	E260	22	SWNW	4303716173	ISMY	SOW	7010	NAV TR J-17 (S222)
	405 MCELMO MESA			S410	E260	4	SWNW	4303716196	ISMY	PA	7025	NAVAJO TRIBAL 'AC' #7
				S410	E260	4	NESW	4303720141	ISMY	PA	7025	NAVAJO TR "AC" #8-X
	1 WILDCAT			S310	E240	9	SWNE	4303730620		PA	99998	SOUTHLAND ROYALTY NTC-1,
	380 ISMAY			S400	E260	21	NWNE	4303720056	ISMY	PA	7010	WATER WELL 3 (U121)
	65 BLUEBELL			S020	W020	22	SWNE	4301330339	GR-WS	PA	99998	LEONARD GOODRICH #1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2120' FNL & 3330' FWL
SW/NE, Sec. 27, T40S, R26E**

5. Lease Designation and Serial No.

14-20-603-2055-A

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

Ismay-Flodine Park Unit

8. Well Name and No.

Ismay #U227

9. API Well No.

43-037-16234

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Paraffin Squeeze**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-01-92. Pumped 110 gals. of TH-538 in the 1st stage. Pumped 220 gals. of TH-539 in the 2nd stage. Pumped 220 gals. of TS-161 in the 3rd stage. Well was shut-in for 24 hrs. Put well back on.

RECEIVED

FEB 25 1993

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed

J. J. J.

Title

Area Manager

Date

2/22/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 16 of 16

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ NAV TR J-1 (V120)								
4303716190	07010	40S 26E 20	ISMV			1117 109/24		
✓ E ANETH 27A2 (S227)								
4303716231	07010	40S 26E 27	ISMV			14206.3 2055		
✓ E ANETH 27C2 (U227)								
4303716234	07010	40S 26E 27	ISMV			"		
✓ E ANETH 27C4 (U427)								
4303716235	07010	40S 26E 27	ISMV			"		
✓ ISMV T318 NAV TR K-8								
4303716464	07010	40S 26E 18	ISMV			1147 109/23		
✓ ISMV (V318)								
4303716467	07010	40S 26E 18	ISMV			"		
✓ U-127								
4303731629	07010	40S 26E 21	ISMV			1149 109/24		
4303731648	07010	40S 26E 27	ISMV			"		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

TEXACO E. & P., INC.
FARMINGTON OPERATING UNIT
ISMAY FLODINE-PARK UNIT

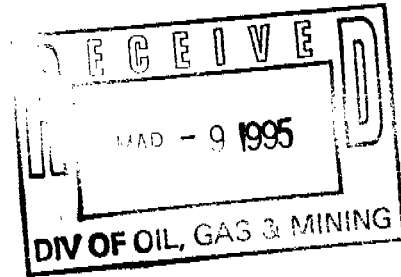
WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186✓
U427	OSI	SW	SE	27	T40S	R26E	740' FSL/3240' FWL	43-037-16235✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190✓
T121	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 149 IND 9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ml-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 149 IND 9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 149 IND 9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 149 IND 9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U121	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/N
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 149 IND 9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 149 IND 9124

separate cl



Texaco USA
Western E&P Region
Denver Production Office

P.O. Box 46510
Denver CO 80201-6510
Attn: E. Tifts Avenue
Denver CO 80202



March 7, 1995

State of Utah
Division of Oil, Gas and Mining
Three Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith
Portfolio Manager

CS

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MAR - 9 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

Navajo Tribe

8. Lease or Communitization Agreement

Ismay Flodine-Park Unit

1. Type of Well

☐ Oil Well

☐ Gas Well

☐ Other (specify)

9. Well Name and Number

All wells

2. Name of Operator

Texaco E&P Inc.

10. API Well Number

3. Address of Operator

P.O. Box 46510, Denver, CO 80201-6510

4. Telephone Number

(303) 793-4800

11. Field and Pool, or Wildcat

5. Location of Well

Footage :

County : San Juan

QQ, Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☐ Abandonment

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Recompletion

☐ Conversion to Injection

☐ Shoot or Acidize

☐ Fracture Treat

☐ Vent or Flare

☐ Multiple Completion

☐ Water Shut-Off

☒ Other Change of Operator

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment *

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Shoot or Acidize

☐ Conversion to Injection

☐ Vent or Flare

☐ Fracture Treat

☐ Water Shut-Off

☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corporation effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Kevin D. Smith

Kevin D. Smith

Title Portfolio Manager

Date 2/20/95

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MAR - 9 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

Navajo Tribe

8. Unit or Communitization Agreement

Ismay Flodine-Park Unit

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd. Suite 100 Houston, TX 77056

4. Telephone Number

(713) 296-6356

11. Field and Pool, or Wildcat

5. Location of Well

Footage :

QQ, Sec. T., R., M. :

County : SAN JUAN

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.


Apache Corporation
D. E. Schultz
Manager

Drilling and Production
Rocky Mountain Region

Apache Corporation
D. E. Schultz
Manager
Drilling and Production
Rocky Mountain Region

14. I hereby certify that the foregoing is true and correct

Name & Signature



(State Use Only)

Title

Date 2-20-95



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Navajo Area Office

P.O. Box 1060

Gallup, New Mexico 87305

LAND
WESTERN REGION

NOV 14 1995

SEAL
COPY 70
ALON -

NOV - 2 1995 015

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson
Staff Landsman
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, TX 77056-4400

65301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

RESIGNATION OF OPERATOR
under
Unit Agreement
No. 14-08-0001-8740
Montezuma County, Colorado
San Juan County, Utah

RECEIVED
BULM MAIL ROOM
95 SEP 27 PM 1:48
070 SARGENT, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995
Date


Joel K. Hendrickson
Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

Ismay Flodine/Ismay Flodine Park Unit

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the unitized area, and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement,

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the unitized area under and pursuant to all the terms of Unit Agreement No. 14-08-0001-8740 and the Second Parties covenant and agree that effective as of the date herein specified and upon receipt of this indenture, properly executed, by the Authorized Officer, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument in counterpart as of the date hereinabove set forth.

APACHE CORPORATION

March 1, 1995
Date

George H. Solich
Attorney-in-Fact

RUB

STATE OF TEXAS)

)

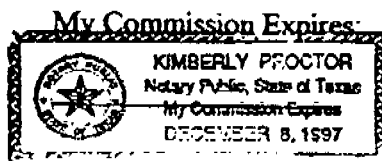
ss.

COUNTY OF HARRIS)

)

BEFORE ME, the undersigned authority, on this day personally appeared George H. Solich, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Apache Corporation, a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 1st DAY OF March, 1995



Kimberly Proctor
Notary Public

2000 Post Oak Blvd
Address
Houston, TX 77056

STATE OF COLORADO)

COUNTY OF DENVER)

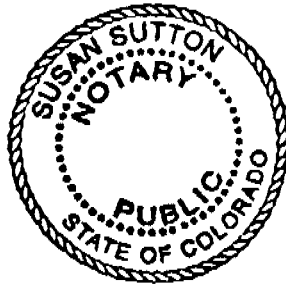
ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98



Susan Sutton
Notary Public
4601 DTC Blvd
Address
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

W. L. Barclay
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8,
Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13,
as amended.



Texaco Exploration and Production Inc

P O Box 46513
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining
3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1204

FEB 17 1995

RECEIVED

RE: **Procedural Policy**
Resignation of Operator and
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs
Land Department

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1	LEC / 61124
2	WFP 7-PL
3	DTB 58-SJ
4	VLC 9-FILE
5	RJE
6	WFP

- XXX** Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator)	APACHE CORPORATION	FROM (former operator)	TEXACO E & P INC
(address)	2000 POST OAK BLVD #100	(address)	3300 N BUTLER
	HOUSTON TX 77056-4400		FARMINGTON NM 87401
	AL BURON (713)296-6356		KEVIN SMITH (303)793-4800
	phone ()		phone (505) 325-4397
	account no. <u>N 5040</u>		account no. <u>N 5700</u>

***ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-16234</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: <u>1</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-9-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-9-95)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #0312878. (2-16-15-60)
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-4-95)
- 6 6. Cardex file has been updated for each well listed above. (12-4-95)
- 7 7. Well file labels have been updated for each well listed above. (12-4-95)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-30-95)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~)

Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ UC/N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date March 14, 1995. If yes, division response was made by letter dated ____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
12/7/95 Ed Bonner - Trust Lands

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950320 Cathy Sprague / Texaco Reg. UICFB / wsa" & referred to Water Rights / 3 WSA's.

950463 Reid UICFB "Texaco / Apache".

9505-10/95 BIA / BLM "Not approved"

951130 BIA / NM Appr. 11-2-95.

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Change of operator
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:


Federal bond no. WY 3011

Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed



Title Sr Regulatory Analyst

Date

3/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

1998

COPY

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

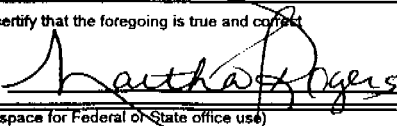
Federal bond no. WY 3011

Nationwide BIA bond no. 71S100832232BCA

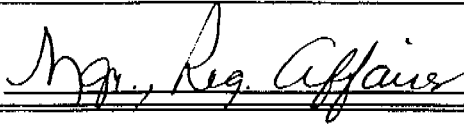
The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed



Title



Date

4/1/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500
Dallas TX 75251
972-383-6558
972-960-1252 (fax)

**MERIT ENERGY
COMPANY**

Fax

To: Kristen Risbeck

From: Arlene Valliquette

Fax: 801-359-3940

Pages: 3

Phone:

Date: 01/11/99

Re: Change of Operator

CC:

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

● **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

Arlene Valliquette



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

Anson Baker

~~ACTING~~ Area Realty Officer

DESIGNATION OF SUCCESSOR UNIT OPERATOR

**(Ismay Flodine Park Unit, Montezuma County, Colorado
and San Juan County, Utah)**

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:**MERIT ENERGY COMPANY**By: 

Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8,
SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13,
AS AMENDED.


ACTING

Area Director

Date:

JUL 07 1998

I:\WP60\GREEN\DES-ISMA

SECOND PARTIES:

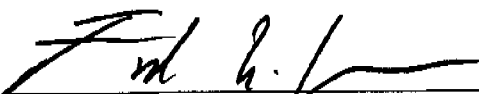
MERIT PARTNERS, L.P.
MERIT ENERGY PARTNERS III, L.P.
By: MERIT ENERGY COMPANY, General Partner

By: 
Fred N. Diem, Vice President


CERTIFICATION

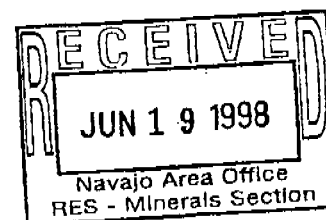
MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By: 
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING AREA DIRECTOR
JUL 07 1998
Date



(12/93)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1- FILE ✓	6- FILE ✓
2- FILE ✓	7-KAS ✓
3- FILE ✓	8-SI
4- FILE ✓	9-FILE
5-JRB ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) MERIT ENERGY COMPANY
 (address) 12222 MERIT DR STE 1500
DALLAS, TX 75251
MARTHA ROGERS
 Phone: (972) 383-6511
 Account no. N4900

FROM: (old operator) APACHE CORPORATION
 (address) 2000 POST OAK BLVD #100
HOUSTON, TX 77056-4400
 Phone: (713) 296-6356
 Account no. N5040

*ISMAY FLODINE PARK UNIT

(NAV)

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>4303716234</u>	Entity: _____	S <u>22</u>	T <u>405</u>	R <u>266</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-17-98)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-6-98)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (1.11.99)
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.11.00)
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.11.00)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WJ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WJ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 7.24.01 .

FILING

- ___ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- ___ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

991102 called Arlene Valliquette (972.383.6558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Aetna for 1 well. Merit is acquiring 5 state wells and needs to have a Statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ Bond # & info. Per Ed, I can proceed with operator change.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

See attached

8. WELL NAME and NUMBER:

See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

See attached

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Merit Energy Company

N4900

3. ADDRESS OF OPERATOR:

12222 Merit Dr., Suite

CITY

Dallas

STATE

TX

ZIP

75251

PHONE NUMBER:

(972) 701-8377

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.
1201 Louisiana, Suite 1040
Houston, TX. 77002
(713) 655-0595

By:

Brian A. Baer

Brian A. Baer, President

RECEIVED
DIVISION OF OIL, GAS AND MINING

SEP 29 2000

RECEIVED
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Arlene Valliquette

TITLE Manager - Regulatory Affairs

SIGNATURE

Arlene Valliquette

DATE

9/29/00

(This space for State use only)

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No.: 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reentry to an
abandoned well. Use Form 3160-3 (APD) for such proposals*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☐ Oil ☐ Gas ☒ Other

Well Well Other Water Source Well

2. Name of Operator

Journey Operating, L.L.C. *N1435*

3a. Address and Telephone No.

1201 Louisiana, Suite 1040, Houston, Tx 77002

3b. Phone No. (include area code)

713-655-0595

4. Location of Well (Footage, Sec, T,R, or Survey Description)

See Attached

5. Lease Designation and Serial No.

UTU-56186

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached

9. API Number

See Attached

10. Field and Pool or Exploratory Area

Kachina; Ismay

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Change of Operator

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487.

BLM Bond # WY 3354 - Nationwide

14. I hereby certify that the foregoing is true and correct

Signed

Title: Sr. Regulatory Analyst

Date: 1/17/01

(This space for Federal or State office use)

Approved by:

Title

Assistant Field Manager,
Division of Resources

Date: 1/22/01

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instructions on Reverse Sidecc: DDEm 1/22/01*

RECEIVED
JAN-25-2001
DIVISION OF
OIL, GAS AND MINERAL

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock ³³¹	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay ³⁴⁰	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	I-149-IND-9124	380 Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
Water Source Well	UTU-20894	381 Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasus Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasus Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasus Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-52333	381 Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Water Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

09/30/2000

FROM: (Old Operator):

TO: (New Operator):

Merit Energy Company

12222 Merit Drive, Suite 1500

Dallas, TX 75251

Phone: (972) 701-8377

Account No. N4900

CA No.

Journey Operating, L.L.C.

1201 Louisian, Suite 1040

Houston, TX 77002

Phone: (713) 655-0595

Account No. N1435

Unit: ISMAY FLODINE PARK

WELL(S)

NAME	Sec	TwN	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMAY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMAY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/10/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0002489

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/9/2006

FROM: (Old Operator):

N1435-Journey Operating, LLC
 201 Louisiana, Suite 1040
 Houston, TX 77002

Phone: 1 (713) 655-0595

TO: (New Operator):

N0265-Citation Oil & Gas Corp
 8223 Willow Place South
 Houston, TX 77070

Phone: 1 (281) 517-7800

CA No.			Unit:		ISMAY FLODINE			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	Indian	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	Indian	OW	P
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	Indian	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	Indian	OW	P
NAV J-15 (U422)	22	400S	260E	4303716187	7010	Indian	OW	P
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	Indian	OW	P
NAVAJO TRIBE J-7 (V-121)	21	400S	260E	4303716191	7010	Indian	WI	I
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	Indian	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	Indian	OW	P
NAVAJO TRIBE J-4 (T-121)	21	400S	260E	4303716460	7010	Indian	WI	I
ISMAY FLODINE UNIT T-316	16	400S	260E	4303716462	7010	Indian	WI	A
S121	21	400S	260E	4303731629	7010	Indian	OW	P
U-127	27	400S	260E	4303731648	7010	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/23/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/23/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: _____
- Is the new operator registered in the State of Utah: YES Business Number: 793304-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/6/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/6/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/30/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2006
- Injection Projects to new operator in RBDMS on: 7/31/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 104061650
- Indian well(s) covered by Bond Number: 104061656

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: Journey Operating, L.L.C. <i>N 1435</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1201 Louisiana, Suite 1040 CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		8. WELL NAME and NUMBER: See Attached List
PHONE NUMBER: (713) 655-0595		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached List
COUNTY: San Juan		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Journey Operating, L.L.C. advises, effective June 9, 2006, Citation Oil & Gas Corp. will become the operator of the wells on the attached list.

Citation Oil & Gas Corp. (N0265)
8223 Willow Place South
Houston, TX 77070
(281) 517-7800
Bond No.: 104325628 - \$120,000

BLM BOND = 104061650
BIA BOND = 104061656

By: *Robert T. Kennedy*
Robert T. Kennedy
Sr. Vice President Land

NAME (PLEASE PRINT) <u>Brian A. Baer</u>	TITLE <u>President</u>
SIGNATURE <i>Brian A. Baer</i>	DATE <u>6/9/2006</u>

(This space for State use only)

APPROVED *7/13/12006*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(Instructions on Reverse Side)

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
NOG-9904-1324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
E ANETH 27C2 (U227)

9. API NUMBER:
4303716234

10. FIELD AND POOL, OR WILDCAT:
ISMAY

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR: P O Box 690688 CITY **Houston** STATE **TX** ZIP **77269** PHONE NUMBER: **(281) 517-7309**

4. LOCATION OF WELL FOOTAGES AT SURFACE: **2120 FNL 1950 FEL** COUNTY: **San Juan**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 27 40S 26E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation plans to cement squeeze a suspected casing leak in the Ismay U-227 well with the attached procedure upon approval.

COPY SENT TO OPERATOR
Date: **4-2-07**
Initials: **RM**

NAME (PLEASE PRINT) **Sharon Ward**

TITLE **Permitting Manager**

SIGNATURE *Sharon Ward*

DATE **3/23/2007**

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

(5/2000)

Date: **3/30/07**
By: *[Signature]* (See Instructions on Reverse Side)

Work Over Procedure:

- Comments:
1. It is probable that there is a packer in this well.
 2. Will need to Talley everything that comes out and goes in this well.
 3. **Will need to Hot Oil.**

Objective: Squeeze casing leak and RTP.

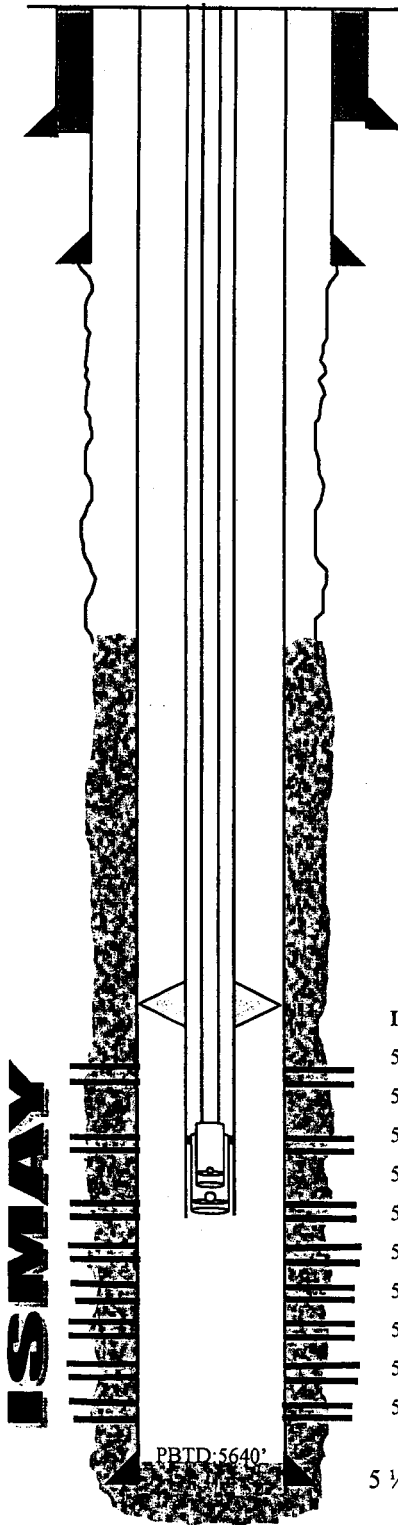
1. MIRUSU.
2. ND Tree. NU 3M BOP's. POOH w/rods and pump. Send pump in for inspection.
3. Scan and TOOH w/ 2-7/8" tubing, standing back. Perform visual inspection of tubing. If packer is present, verify depth and status of packer.
4. PU and TIH with 4 5/8" bit and scraper to PBTD at 5640'. If any hardspots are encountered, please contact Chad Stallard 713-249-4671.
5. RIH with RBP and PKR for 5 1/2" 15.5# J-55 casing. Set RBP @ 4950' PU and set packer @ 4945'. Test RBP to 1000 psi.
6. Dig out bradenhead and set up to monitor 5 1/2" X 9 5/8" annulus.
7. Isolate casing leak.
8. Once hole is located, establish injection rate and pressure (Monitor 5 1/2" x 9 5/8" annulus). Report results to Chad Stallard. Pressure test casing annulus to 500 psi to ensure there are no additional leaks up hole.
9. If communication is found across the 5 1/2" X 9 5/8" annulus, the procedure may be adjusted to squeeze with a CICR.
10. RIH and release RBP and PUH and set 50' below hole in casing and test to 1000 psi. Once tested dump 2 sacks sand on top. Set packer 200' above hole in casing.
11. RU Cement company and mix and squeeze cement as follows: (The actual cement slurry and volume will be determined based on results of the pump in test.)
 - 10 bbl fresh water spacer
 - 200 sxs 14.2 lbm/gal cement (requires 40 bbls mix water) see attached cement proposal.
 - Displace cement with fresh water to clear packer plus 1 bbl and slow down pump rate. With slow pump in rate displace cement to 150 ft above casing leak. Note slow pump in rate pressure prior to shutting down. Shut down (SD) 15 minutes and hesitate squeeze to 200 psi above SD pressure, repeat process until squeeze obtained, +/-300 psi over slow pump in pressure, maximum pressure 1000 psi. Should only take +/-3 bbls to achieve hesitate squeeze pressure, **Do not over displace cement before calling Houston.**

Volume between packer and leak 4.76 bbs (assumes pkr set 200' above leak)
Tubing capacity volume 0.00579 bbls/bbls

CITATION OIL & GAS CORP.
Ismay U-227
2120' FNL, 1950' FEL, SW NE Sec. 27-T40S-R26E
San Juan CO., UTAH
43-037-16234



KB: 15 FT
 GL: 4998 FT



13-3/8" 48# J-55 @ 62 w110 sx

9-5/8" 36 & 40# @ 1425' w/600 sx 50/50Poz & 100 sx neat

TUBING DETAIL (8-2-05)

Qty	Description	Length	Depth
	KB	15	15
			15.00'
			15.00'
			15.00'
			15.00'
			15.00'
			15.00'

Qty	Size	Type	Length
68	1" D		
75	7/8" D		
75	3/4" D		
1 2 1/2" x 1 1/2" X20' RWBC-2			

Ismay:

5510' - 5520' (1/61)
 5531' - 5535' (3/82)
 5538' - 5545' (3/82)
 5551' - 5556' (3/82)
 5562' - 5570' (1/61)
 5573' - 5579' (3/82)
 5590' - 5598' (3/82)
 5598' - 5606' (1/61)
 5606' - 5628' (3/82)
 5634' - 5640' (3/82)

5 1/2" 15.5# @ 5678' w/

TD: 5679'

Updated: 3/16/07 - CSS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: NOG-9904-1324
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL 2160 3330 FNL (OP will change their RECORDS - 06/09/2009) FOOTAGES AT SURFACE: 2120 FNL 4950 FEL		8. WELL NAME and NUMBER: E ANETH 27C2 (U227)
PHONE NUMBER: (281) 517-7309		9. API NUMBER: 4303716234
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 40S 26E		10. FIELD AND POOL, OR WILDCAT: ISMAY
STATE: UTAH		COUNTY: San Juan

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/22/2007	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well shut in pending</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>evaluation</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v olumes, etc.

RU, LD horse head. Unseat pump. RU hot oil unit. Pumped 70 bbls brine water dn tbq. TOOH w/ rods & pump. RU tbq tools. ND WH. NU WH flange. ND WH flange NU BOP's. RIH w/collar locator & free point indicator tool. Pull trace log on tbq collars. Found top of pkr @ 5337'. Found free point @ 4870'. Made up tools for chemical cut on tbq. RIH set dn on obstruction @ 1910'. POOH w/WL. RU hot oil truck. Pumped 70 bbls hot brine wtr dn tbq. RIH w/chemical cutting assembly. Set dn on paraffin obstruction @ 2257'. POOH w/WL. RU hot oil truck. Pumped 35 bbls hot brine wtr dn tbq. PU chemical cutting tool. RIH to 4885'. PUH & set tool for cut @ 4846'. Free point @ 4870'. Loaded tbq w/35 bbls brine wtr & fired chemical cutting tool. POOH & RD WL tools. POOH w/tbg plus cut off jt. PU & RIH w/washed over assembly. Set dn on obstruction @ 2175'. RU power swivel. Rotated & washed to 2805'. Washed over fish 4900-75'. Circ clean. POOH w/tbg. PU overshot assembly & TIH. Tagged TOF @ 4841'. Latched onto fish. cut tbq @ 5232'. POOH & RDWL. POOH w/overshot assembly. Recovered 11 jts tbq + cut off 2 pieces. TIH w/washed over pipe. Tagged on fill @ 4975'. PU swivel & reversed circ w/brine wtr. Washed & reamed from 4975-5233'. Well went to vacuum @ 5233'. Tagged up on obstruction @ 2566'. Washed dn from 2566-2598. Circ out small amount of paraffin & pieces of cmt/rock. RIH & tagged up again @ 2697'. Washed & reamed to 2730'. POOH. PU & RIH. Tagged up on obstruction @ 2566'. PU swivel. Worked & rotated through tight spot from 2566-67. Washing & reamed dn to 2695'. Pipe stuck.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>5/15/2007</u>

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RECEIVED
MAY 17 2007

CITATION OIL & GAS CORP.

ATTACHMENT TO ISMAY U-227 SUBSEQUENT REPORT DATED MAY 15, 2007
API 43-037-16234

RU hot oiler. Pumped 140 bbls 240° brine wtr dn tbg. RU WL sheaves. RIH. Backed off @ 2643'. RD WL. TOOH w/tbg & DC's. TIH w/mill shoe assembly. Hung off @ 2500'. RIH w/wash pipe, tagged TOF @ 2642' no circulation. Washed over fish, hit bridge @ 2645'. Regained circulation & washed dn to 2680'. Reamed from 2686-87'. Est top of string mill @ 2687'. POOH w/mill shoe. Recovered DC & part of jar. MU & TIH w/overshot w/spiral grapple, bumper sub, jar & 4 DC's. RU swivel & broke circulation. Washed dn to TOF @ 2686'. Latched onto fish & worked fish free. Well went on vacuum. TOOH. Tagged up on obstruction @ 2565'. Pumped 15 bbls wtr dn csg & worked thru obstruction. Tagged 2nd obstruction @ 2698'. Pumped 15 bbls brine water dn csg & worked pipe fell through. Tagged up again @ 2698'. Reamed from 2698-2706'. TOOH w/mill shoe assembly. MU & TIH w/mule shoe collar on tbg. Tagged up @ 2701'. Worked pipe thought interval 2690-2710. RIH to 2900' w/no problems. Tagged up w/mule shoe @ 2698'. Swiveled up & reamed out tight spots multiple times from 2698-2709'. POOH w/mule shoe & string mill. TIH w accelerator assembly. Tagged up @ 2816'. Worked through bridge. Tagged up again @ 5150'. RU swivel. Washed & reamed solid fill @ 5206'. Circ clean. Returns consisted of approx. 90% cmt and sand particles. Fish appears to be packed w/fill. Did not engage fish. POOH w/ overshot assembly. MU & RIH w/mill shoe assembly. Worked through tight spot @ 2565'. Tagged solid @ 2703'. PU swivel. Washed & reamed from 2703-2720'. Washed dn to 2733'. Tbg plugged off w/cuttings. Blew out pack-off rubber. Changed out. Attempted to pump dn tbg w/o success. TOOH pulling wet string. Found btm jt of tbg & top two DC's plugged w/granular cmt & red bed cuttings. LD all DC's for inspection. Found 8' 6" long piece of csg 1-3" wide on 1st jt of wash pipe. TIH w/mill shoe, assembly. Work through tight spot @ 2565'. Tagged soft @ 2680'. PU swivel. Reversed circ & washed dn to 2706'. Plugging off. POOH to 2540'. TIH w/wash pipe assembly to 2540'. RU lines to air unit. Installed flapper type string float in tbg string. RU swivel. PU. Blew dn & unloaded fluid column from well. Started tagging @ 2555'. Reamed dn to 2565'. Could not go deeper than 2565'. TOOH. Mill shoe had broke off @ thread connection to wash pipe. Left mill shoe in hole. PU & TIH w/spear assembly. Tagged TOC @ 2560' POOH. Retrieved mill shoe. TIH w/ mule shoe assembly. Tagged soft @ 2552'. RU swivel. Bring up air compression. Reamed out tight csg from 2552-2567'. POOH to check string mill. Found pin in x-over below, string mill had broken leaving 2 x-over's, 3 jts tbg, and mule shoe in hole. Work over operations shut down. LD string mill, bumper sub, jar, 4 DC's, 2 jts wash pipe. Loaded out same and released fisherman. Well shut in pending evaluation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 02 2008

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 20-603-2055
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269-9667		7. UNIT or CA AGREEMENT NAME: Ismay Floodline Park Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160 fml 3330 fwl Swne		8. WELL NAME and NUMBER: E Aneth 27C2 (0227)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 27 40S 26E		9. API NUMBER: 43-037-16234
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Ismay

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/4/2008 Citation MI RU SU PU sub and bit. TIH to 2568 & tagged fish. PU pkr & TIH, set @ 2532' tested csg to 500 psi. Pmp'd down tbg @ 1000 psi. MI RU cementers. Tried to get rate dn tbg @ 1450 and compression pkr would not hold. Released packer and TOO. PU tension pkr. TIH & set @ 2532. Started @ 100 psi and worked to 1250 psi. Well broke @ 875 psi. TOH w/ pkr. MI RU pace cement service. PU CICR & TIH to set @ 2431'. Perf's tight again. Went to 2600 psi but tbg started walking out of hole. Well had no rate. PUH 2 jts. Mixed 20 sxs and left 100' cmt plug between 2513-2413. PUH 10 jts and reversed. Trace of cmt & h2O. TOO. LD tbg. RD MO SU on 6/10/2008.

NAME (PLEASE PRINT) Sharon Ward	TITLE Permitting Manager
SIGNATURE <i>Sharon Ward</i>	DATE 8/26/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: NOG-9904-1324
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269-9667		7. UNIT or CA AGREEMENT NAME: ISMAY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2120' FNL & 1950' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 40S 26E		8. WELL NAME and NUMBER: ISMAY U-227
PHONE NUMBER: (281) 891-1576		9. API NUMBER: 4303716234
		10. FIELD AND POOL, OR WILDCAT: ISMAY
		COUNTY: SAN JUAN
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Retain in Inactive Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a Temporarily Abandoned status for future utility in this field. The well was TA'd 6/10/2008 with a CICR set @2431' and 100 sx cement 2413' - 2513'. The well was successfully tested for mechanical integrity 7/23/2009 but a copy of MIT form has not been received to date.

COPY SENT TO OPERATOR

Date: 11.12.2009

Initials: KS

NAME (PLEASE PRINT) Debra Harris	TITLE Regulatory Compliance Coordinator
SIGNATURE <i>Debra Harris</i>	DATE 9/14/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/3/09

By: *D. Harris*

*Please Submit copy of MIT

(5/2000)

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 21 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: NOG-9904-1324
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269-9667		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2120' FNL & 1950' FEL 2160 FNL 330 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 40S 26E		8. WELL NAME and NUMBER: E Aneth ISMAY U-227 27C2 (4227) 9. API NUMBER: 4303716234 10. FIELD AND POOL, OR WILDCAT: ISMAY
		COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Retain in Inactive Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a Temporarily Abandoned status for future utility in this field. At present, Citation is currently awaiting agreement of terms with the Navajo Nation to begin infill drilling in this field. One of the proposed wells is an offset to this well and upon completion of the new well, we intend to evaluate this well for conversion to injection. The well was TA'd 6/10/2008 with a CICR set @2431' and 100 sx cement 2413' - 2513'. It was successfully tested for mechanical integrity 7/23/2009.

COPY SENT TO OPERATOR

Date: 12.2.2010
Initials: KS

NAME (PLEASE PRINT) Debra Harris	TITLE Regulatory Compliance Coordinator
SIGNATURE <i>Debra Harris</i>	DATE 11/10/2010

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

NOV 16 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269-9667		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160' FNL & 330' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 40S 26E		8. WELL NAME and NUMBER: ISMAY U-227 (E ANETH 27C2)
PHONE NUMBER: (281) 891-1576		9. API NUMBER: 4303716234
		10. FIELD AND POOL, OR WILDCAT: ISMAY
		COUNTY: SAN JUAN
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Retain in TA Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a Temporarily Abandoned status for future utility in this field. The well was TA'd 6/10/2008 with a CICR set @2431' and 100 sx cement 2413' - 2513'. The well was successfully tested for mechanical integrity 7/23/2009 but a copy of MIT form has not been received to date from the EPA.

COPY SENT TO OPERATOR

Date: 2.2.2012

Initials: KS

NAME (PLEASE PRINT) Debra Harris	TITLE Regulatory Compliance Coordinator
SIGNATURE <i>Debra Harris</i>	DATE 12/2/2011

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 11/19/2012

By: *[Signature]*

(See Instructions on Reverse Side)

* see requirements of 2649-3-36

Federal Approval Of This
Action Is Necessary

RECEIVED

DEC 09 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: NOG-9904-1324
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160' FNL & 330' FWL		8. WELL NAME and NUMBER: Ismay U-227 (E ANETH 27C2)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 40S 26E		9. API NUMBER: 4303716234
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Ismay
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests authorization to plug and abandon this well per the attached procedures and well bore schematics.

COPY SENT TO OPERATOR

Date: 8-9-2012
Initials: KS

NAME (PLEASE PRINT) Mary Torres TITLE Permitting Analyst
SIGNATURE Mary Torres DATE 6/7/2012

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

* Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 08 2012

DIV. OF OIL, GAS & MINING

P&A Procedure
U-227
Ismay Field
SAN JUAN COUNTY, UT
(December 28, 2011)

OBJECTIVE:

P&A WELLBORE

EXISTING CONDITION: WELL IS TA'D (CASING LEAK & JUNK IN HOLE).

PROPOSED PROCEDURE:

1. Notify UOGC office 24 hours prior to beginning P&A operations. Assure proper State Representative is contacted and on site for P&A procedure.
2. MI RU SU. ND WH and NU BOP.
3. PU and RIH w/ 4-3/4" bit and scraper. Tag PBTD @ $\pm 2413'$. Load hole and pressure test cmt plug good to 1000#. TOO H @ LD bit and scraper.
4. MI RU WL. PU and RIH w/ 3-1/8" HSC. Perf (3) squeeze holes @ 1475'. ROOH and RD MO WL.
5. PU and RIH w/ 5-1/2" CICR. Set CICR @ $\pm 1425'$. Sting out and sting back in.
6. Establish pump rate into perfs @ 1475'.
7. MI RU Cement Service. Mix and pump 50 sxs class 'B' cmt into squeeze perfs @ 1475' covering 100' annular volume. Displace w/ fresh water leaving 50' cmt in 5-1/2" casing between CICR @ 1425' and squeeze perfs @ 1475'. Sting out of CICR and spot 1/2 BBL cmt on top of CICR.
8. Attempt to pressure test the Braden Head annulus to 300#; record volume needed to load. If the BH annulus holds pressure, establish circulation out casing valve w/ fresh water. Mix 48 sxs cmt and spot balanced plug from 112' to surf, circulate good cmt to surf. TOO H and LD tbg. Shut well in and WOC. *If BH does not hold, perforate 20' above shoe and circulate cmt to surf filling the casing from 112' and annulus squeeze holes to surf. Shut in well and WOC.*
9. RD MO Cement Service. RD MO SU. Cut off casing string at least 5' below ground level and remove wellhead. Cap casing string with steel plate.
10. Reclaim location to meet Utah State and Local regulations.

WELLBORE SCHEMATIC

Current		Lease:		Well No. U-227			
<p>13-3/8" J55/48# 185 sxs 62'</p> <p>9-5/8" 36-40# 800 sxs 1425'</p> <p>Cmt plug 2413-2513'</p> <p>CICR @ 2431'</p> <p>2-7/8" tbg fish @ 2568'</p> <p>TOC @ 4433' (calc)</p> <p>Tbg cut @ 4846'</p> <p>5510-20' (1/61)</p> <p>5531-35' (3/82)</p> <p>5538-45' (3/82)</p> <p>5551-58' (3/82)</p> <p>5562-70' (1/61)</p> <p>5573-78' (3/82)</p> <p>5590-98' (3/82)</p> <p>5598-06' (1/61)</p> <p>5606-28' (3/82)</p> <p>5634-40' (3/82)</p> <p>Hole 0' 5-1/2" 14-15.5# 200 sxs 5678' TD</p>		API No. 43-037-16231		Status TA			
		Location: SW/NE Sec. 27, T40S-R26E					
		County: San Juan		State: UT		Field: Ismay	
		TD 5679'		GL 4989'		Spud Date: 12/13/1960	
		PBDT 5640'		KB 5000'		Comp Date: 1/13/1961	
		Current Perfs/OH: NA		Current Zone: NA			
		Surface Equipment					
		Unit Make:		Unit Size:			
		Unit S/N:		Unit Rotation:			
		SPM:		Stroke Length:		Unit Sheave:	
Prime Mover:		Motor Sheave:					
Motor S/N:		Motor RPM:					
Casing Breakdown							
	Size	Grade / Wt	Depth	Hole Size	Cement		
Surface	13-3/8"	J55/48#	62'		185 sxs		
Production	9-5/8"	36-40	1425'		800 sxs		
Production	5-1/2"	14-15.5	5678'		200 sxs		
Production							
Liner							
Tubing Breakdown							
	Qty	Description	Footage				
			TOTAL 0.00'				
Rod Breakdown							
	Qty	Description	Footage				
			TOTAL 0.00'				
Comments							
PREPARED BY: JH		UPDATED: 12/6/2011					

WELLBORE SCHEMATIC

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 17 2012
DIV. OF OIL, GAS & MINING

FORM 9

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3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (281) 891-1000		8. WELL NAME and NUMBER: Ismay U-227 (E ANETH 27C2)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160' FNL & 3330' FWL		9. API NUMBER: 4303716234
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 40S 26E		10. FIELD AND POOL, OR WILDCAT: Ismay

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/23/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU 8/19/2012. PU 5½" string mill. TIH PU 74 jts & tagged up @ 2332'. TOOHL, LD the 5½" string mill. Loaded the hole w/ 1 bbl & pmp'd 54 bbls tot. Attempted csg test, pressured up to 800 psi & bled off to 740 psi in 5 min. Pre-mixed 2½" CaCl solution. Plug # 1 - mixed & pmp'd 20 sxs 15.6# 1.18 yield, 23.6 cu ft Class B cmt f/ 2332' - 2160'. TOC w/ 2½" CaCl. TOOHL. PU 3 7/8" HSC, RIH & tagged TOC @ 2200'. PUH & perf'd 3 1/8" HSC holes @ 1652' (3 holes). POOHL. Attempted to estab rate into perms @ ½ bbl the BH circ, established rate of 3 bpm @ 750 psi, pmp'd 5 bbls tot. PU 5½" DHS CR & TIH w/ 25 stands, PU 1 jt, set the DHS CR @ 1603'. Released f/ the CR, loaded hole w/ ½ bbl. Stung into the CR, tested the rate into the perms, rate was 3 bpm @ 750 psi. Plugs 2 & 3 combined (Steve Mason approved on 8/21/12). Mixed & pmp'd 133 sxs 15.6# 1.18 yield 156.94 cu ft Class B cmt f/ 1652' - 1285'. TOC leaving 6 sxs below CR, 67 sxs out in open hole, 23 sxs out in pipe & 37 sxs above the CR. PU 2 jts & tagged TOC @ 1309'. TOOHL LD all tbg, loaded hole w/ 4 bbls & attempted csg test, pressured up to 800 psi, good test. Plug # 4 - mixed & pmp'd 53 sxs 15.6# 1.18 yield 62.54 cu ft Class B cmt f/ 112' - surf. With good cmt to the pit leaving 14 sxs in the 5½" & 26 sxs in the 9 5/8" x 5½". Cut off the wellhead, cmt in the 5½" @ surf, 9 5/8" x 5½" @ surf & weld on the NHM. Secured and cleaned location. Well PA'd effective 8/23/2012.

NAME (PLEASE PRINT) <u>Permitting Analyst</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>[Signature]</i></u>	DATE <u>9/13/2012</u>

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CITATION OIL AND GAS CORPORATION

WELLBORE DIAGRAM AND INFORMATION

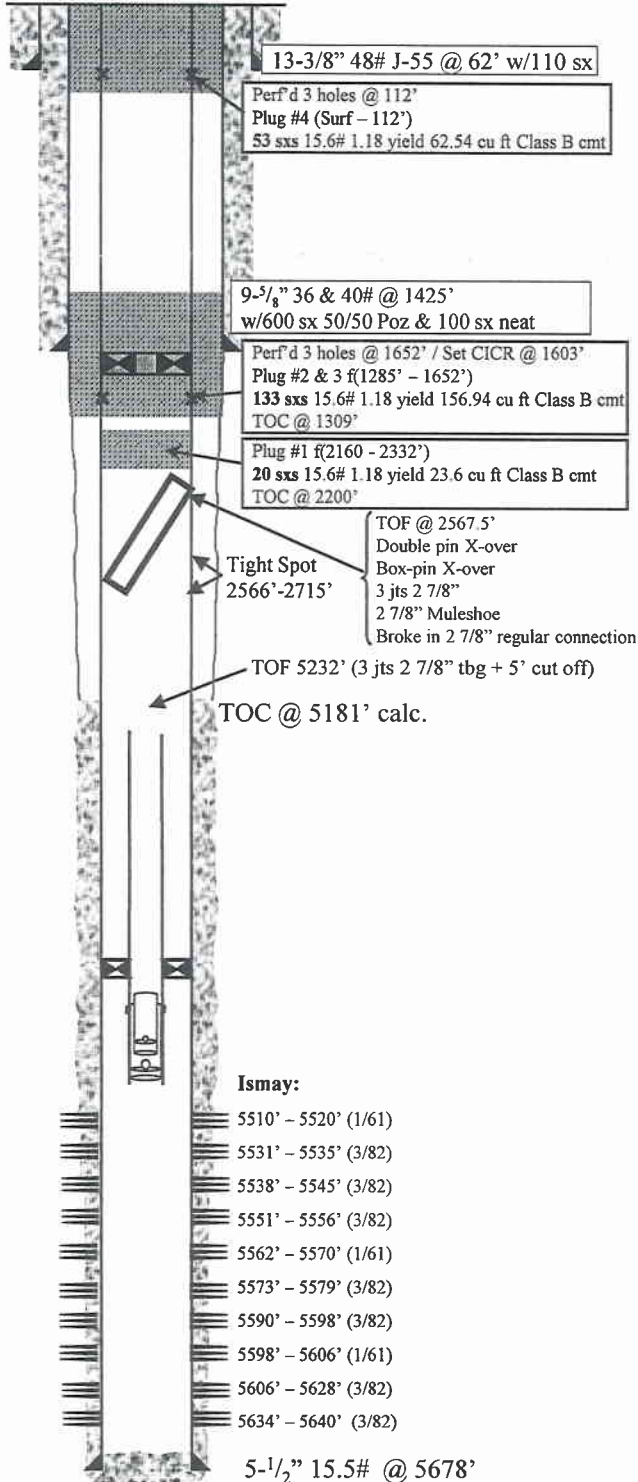
Well Name: Ismay U-227
 Updated: 8/23/12 (P&A) AL
 County: San Juan

Field: Ismay Park Unit
 Location: Sec. 27-T40S-R26E
 State: Utah

Surface: Sec. 27-T40S-R26E
San Juan County, Utah
 Completed: 01/09/61
 Elevation: 4998'
 KB: 15'
 API: 43-037-16234

Cut off WH. Cmt in prod and surf csg to surf. Weld on the DHM
 GPS Coordinates: N37° 16.889' & W109° 02.866' 5' below ground

17 1/4" Hole



PBTD: 5640'
 TD: 5679'

CASING DETAIL

Size	Weight	Grade	Depth
13-3/8"	48#	J-55	62'
9-5/8"	36#/40#	n/a	1425'
5-1/2"	15.5#		5678'

TUBING DETAIL

Qty	Description	Length	Depth
	KB	11	11
	N/A		

Well P&A'd
 (08/12)